



Dejour Announces Drilling Success at its 1st Well in Lavaca Prospect in Texas- Commencement of Drill Operations at its Tinsley Deep Gas Prospect in Mississippi

Dejour Enterprises Ltd. (TSX-V: DJE)

Shares Issued: 31,940,289

Last Close: 12/19/2005 - \$0.96

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Vancouver, BC, Canada

Robert L. Hodgkinson, Chairman & CEO, reports that the first well in its Lavaca Prospect, Mitchell County, Texas has been successfully drilled, logged and cased. The operator plans a completion program scheduled for January 2006. The Company holds a 10% working interest (7.5% nri) in this well and over 4000 net acres. Dr. R. Marc Bustin, the qualified person for these projects, affirms that “preliminary log analysis indicates significant gas pay within the targeted zones”. Mr. Hodgkinson states “the success in Mitchell County demonstrates our commitment to selecting quality prospects. We look forward to continued accomplishments for our shareholders”.

The Company is very excited to also report that drill operations commenced December 19th, 2005 on the Company’s 43% owned Tinsley Deep Gas Prospect in Yazoo County, Mississippi. Target depth for the initial well is 12,000 feet sufficient to test the Smackover and Norphlet formations. There is additional hydrocarbon potential higher up in the Cotton Valley formation. The prospect includes nearly 5,100 gross and 4,613 net acres. Dejour is paying 46.7% of the actual costs to drill and 34.9% of completion costs to earn a 34.9% working interest before payout and 29.428% working interest after payout in this first well.

The operator’s combined potential reserve estimate for the Smackover and Norphlet reservoirs alone, at Tinsley, exceed 633 BCF gas and 13.8 million barrels of oil. The original Tinsley Field, discovered in 1939 by Union Producing Company with over 450 million barrels of oil production to date from shallower Cretaceous formations has been the subject of a recently interpreted 45 sq. mile 3-D seismic survey, exposing deep production potential. The highly over pressured Deep Smackover Gas Trend, which exhibits porosities ranging 8-15%, is very prolific in west central Mississippi, having produced almost a trillion cubic feet of gas to date including the state’s most prolific single gas well, which has produced over 139 BCF gas over two decades and is still producing at significant commercial rates. Cotton Valley production is also currently active at the Mechanicsburg Field, 7.5 miles to the southwest. Drilling operations are projected over approximately 40 days.

About Dejour Enterprises Ltd.

Dejour is a Canadian energy company devoted to exploring for uranium, oil and gas leveraging the opportunities that exist as a result of the global market's decreasing conventional supply and increasing demand



for energy. The Company is listed on the TSX Venture Exchange under the symbol (DJE). Refer to www.dejour.com for company details or contact Doug Cannaday, President.

The TSX Venture Exchange does not accept responsibility for the adequacy or accuracy of this news release.

Statements in this release that are forward-looking statements are subject to various risks and uncertainties concerning the specific factors disclosed under the heading “Risk Factors” and elsewhere in the Corporations’ periodic filings with Canadian securities regulators. Such information contained herein represents management’s best judgment as of the date hereof based on information currently available. The corporation does not assume the obligation to update any forward-looking statement.

Robert L. Hodgkinson, Chairman & CEO

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