



Dejour Reports C\$1.28M Revenue in May 2010 at Woodrush

Record Monthly Revenue 285% Increase Over Q1 2010 Monthly Average

Calgary, Alberta, June 17, 2010 -- Dejour Enterprises Ltd. (NYSE-AMEX: DEJ / TSX: DEJ) ("Dejour"), a high growth oil and natural gas company operating multiple exploration and production projects in Northeastern British Columbia and Western Colorado, today reports record crude oil and natural gas revenues for May from the Company's Woodrush Project located in the Peace River Arch in British Columbia, Canada.

Sale of Woodrush oil and gas production for May 2010 yielded approximately C\$1.7M in gross revenue, 285% of the average gross monthly revenue received during Q1-2010. Equally important, May 2010 operating netback for the project increased to approximately C\$34.16/BOE from an average of \$17.66/BOE during Q1-2010. Dejour operates and maintains a 75% working interest in the Woodrush Project.

Preliminary May 2010 Results:

Gross Revenue	C\$ 1,700,000
Dejour Revenue (Net 75% WI)	C\$ 1,280,000
Operating Netback (Net 75% WI)	C\$ 809,000
Netback per BOE	C\$ 34.16

Robert L. Hodgkinson, Co-Chairman and CEO states, "May 2010 financial results begin to demonstrate Woodrush's true value. The growth in the revenue base combined with the oil weighted production increase resulted in a significant improvement in our project netbacks that we expect to extend and further improve as we complete field development over the next year. Woodrush has become a solid revenue producer for Dejour and a financial bridge to the Company's future".

The Company plans to continue to communicate on revenue and production on a regular basis.

About Dejour

Dejour Enterprises Ltd. is a high growth oil and natural gas company operating multiple exploration and production projects in North America's Piceance / Uinta Basin (109,000 net acres) and Peace River Arch regions (20,000 net acres). Dejour's veteran management team has consistently been among early identifiers of premium energy assets, repeatedly timing investments and transactions to realize their value to shareholders' best advantage.

Dejour, maintains offices in Denver, USA, Calgary and Vancouver, Canada. The company is publicly traded on the New York Stock Exchange Amex (NYSE AMEX: DEJ) and Toronto Stock Exchange (TSX: DEJ).

BOE Presentation: Barrel of oil equivalent amounts have been calculated using a conversion rate of six thousand cubic feet of gas to one barrel of oil. The term "BOE" may be misleading if used in isolation. A BOE conversion ratio of one barrel of oil to six mcf of gas is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the well head. Total BOEs are calculated by multiplying the daily production by the number of days in the period.

Non-GAAP Measure: Operating netback is a financial term that is not considered a measure under Canadian generally accepted accounting principles ("GAAP"). Operating netback is calculated as revenue less royalties and operating expenses. This measure is

widely used to assess an oil & gas company's ability to generate cash which is used to internally fund exploration and development activities and to service debt. This measure should not be considered as an alternative to net income, cash flows from operating, investing or financing activities as an indicator of cash flows, or as a measure of liquidity. Dejour's method of calculating this measure may differ from other companies and, accordingly, it may not be comparable to the measure used by other companies.

Statements Regarding Forward-Looking Information: This news release contains statements that may constitute "forward-looking statements" or "forward-looking information" within the meaning of applicable securities legislation as they involve the assessment that the reserves and resources described can be profitably produced in the future, based on certain estimates and assumptions, these forward-looking statements include but are not limited to, , adverse general economic conditions, operating hazards, drilling risks, inherent uncertainties in interpreting engineering and geologic data, fluctuations in oil and gas prices and prices for drilling and other well services, and government regulation, as other risks commonly associated with the exploration and development of oil and gas properties. Additional information on these and other factors, which could affect Dejour's operations or financial results, are included in Dejour's reports on file with Canadian and United States securities regulatory authorities. We assume no obligation to update forward-looking statements should circumstances or management's estimates or opinions change unless otherwise required under securities law.

The TSX does not accept responsibility for the adequacy or accuracy of this news release.

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